

WASHINGTON GAS LIGHT COMPANY

MARYLAND

Firm Commercial and Industrial Delivery Service

Rate Schedule No. 2A

AVAILABILITY

Delivery service under this schedule is available in the Maryland portion of the Company's service area to customers, classified as Commercial and Industrial as defined in Section 1A of the General Service Provisions and who elect to purchase gas directly from a Supplier and have such gas transported to the Company subject to the following:

- A. The customer executes a contract or consent form, or the supplier receives customer agreement through a recorded telephone call initiated by the customer with an initial term of 1 year, and year to year thereafter. A customer may select service under this rate schedule at any time subject to the timing of and the requirements for initiation of such service as fully set forth in Rate Schedule No. 8.
- B. The customer has purchased, or has agreed to purchase, under a contract with an initial term of not less than the term of the Service Agreement with the Company, an adequate supply of natural gas of a quality acceptable to the Company, and has made or caused to be made arrangements by which such volumes of natural gas can be delivered, either directly or by displacement, into the Company's distribution system at the customer's expense.

The customer's supplier has good and legal title to all gas supplied to the Company, and agrees to indemnify and hold the Company harmless from any loss, claims or damages in regard to such title.

- C. The customer's supplier of gas shall enter into a Delivery Service Gas Supplier service agreement with the Company pursuant to Rate Schedule No. 8.
- D. The customer provides the Company with all documentation deemed necessary by the Company to show that requisite approvals for acquisition and use of customer-owned gas have been secured from all regulatory bodies having jurisdiction. The customer is responsible for making any filings or reports, as required, pertaining to the acquisition and use of the gas and the transportation of the gas from the customer's source to the Company's interconnection with the delivering pipeline supplier. The terms and conditions of Rate Schedule No. 8 are included by reference. By accepting service under this rate schedule, the customer provides the Company the authorization to provide their supplier billing data during the term of the contract.
- E. The capacity of the Company's facilities and other conditions are sufficient to deliver the quantities requested by the customer.

ISSUED: September 27, 2002

EFFECTIVE: For meter readings on and after September 30, 2002

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

- F. When a customer changes premises within the Company's service territory, that customer may remain on delivery service at their option, with the concurrence of their supplier provided the customer is eligible to participate in the new jurisdiction.

RATE FOR MONTHLY DELIVERIES

System Charge

Heating and/or Cooling

All billing months

- | | |
|---|----------------------|
| (a) Normal Weather Annual Usage
less than 3,000 Therms | \$21.10 per customer |
| (b) Normal Weather Annual Usage
3,000 Therms or more | \$36.25 per customer |

Applicability of (a) or (b) shall be determined each year in accordance with Section 1A. of the General Service Provisions.

Non-Heating and Non-Cooling

All billing months \$15.00 per customer

Distribution Charge

All therms delivered during the billing month:

First 300 therms	31.58¢ per therm
Next 6,700 therms	21.52¢ per therm
Over 7,000 therms	15.73¢ per therm

MARYLAND FRANCHISE TAX SURCHARGE

The Distribution Charge shall be subject to the Maryland Franchise Tax Surcharge in accordance with General Service Provision No. 27.

REVENUE NORMALIZATION ADJUSTMENT

The Distribution Charge shall be subject to the Revenue Normalization Adjustment (RNA) in accordance with General Service Provision No. 30.

ISSUED: November 21, 2007

EFFECTIVE: For service rendered on and after November 27, 2007

Adrian P. Chapman - Vice President, Operations, Regulatory Affairs & Energy Acquisition

Firm Commercial and Industrial Delivery Service - Rate Schedule No. 2A (Continued)

CAPACITY ALLOCATION CHARGE

The Distribution Charge shall be subject to the Capacity Allocation Charge, per Commission Order No. 82434 in Case No. 8509(cc). The charge will be in effect for a 24-month period from May 2009 through April 2011. Each computed charge shall be adjusted for any taxes levied upon the Company which are based upon revenues by dividing the charge by the complement of the tax rate on such revenues.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the system charge.

LATE PAYMENT CHARGE

All bills are due and payable when rendered and the charges stated apply when the bills are paid within twenty days after date of rendition. If bills are not paid within twenty days after rendition, a late payment charge will be added equal to one and one-half percent of the unpaid bill and at the end of the first nominal thirty-day billing interval after that, an additional charge of one and one-half percent of any portion of the original amount which remains unpaid, and at the end of the second thirty-day nominal billing interval, an additional charge will be made equal to 2 percent of any portion of the original amount which remains unpaid at that time; however, the total of such charges shall not exceed 5%.

ISSUED: April 30, 2009

EFFECTIVE: For meter readings on and after April 30, 2009

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

NOTICE OF RETURN TO SALES SERVICE

A customer requesting to return to sales service (Rate Schedule No. 2) shall provide the Company with 12-months prior notice from the day service will be requested to begin. If a customer requests to return to sales service in a time frame shorter than that twelve month period, the Company will provide such service to the extent it has or can acquire the necessary capacity to serve customer's requirements. If such capacity costs are more than embedded average costs when expressed on a per therm basis, the customer will be required to pay for such excess until the twelve month advance notice period has been satisfied.

If a customer is also served under the Capacity Assignment as described in Rate Schedule No. 8, and said customer requests to return to sales service, the assigned capacity shall revert to the Company for use in serving that customer and the customer shall be allowed to return to sales service.

A customer may return to Sales Service, as described above, on the first of the subsequent month following the date of such request. In no event, however, shall such notice be less than thirty days. In such an event, the customer can return to sales service on the day of the second subsequent meter reading date.

FIRM CREDIT ADJUSTMENT

The Distribution Charge shall be subject to the Firm Credit Adjustment (FCA), in accordance with General Service Provision No. 20.

GAS SUPPLY REALIGNMENT ADJUSTMENT

The Distribution Charge shall be subject to the Gas Supply Realignment Adjustment (GSRA) in accordance with General Service Provision No. 26.

BILLING MONTH

The term "billing month" set forth above for the applicable Distribution Charge shall mean the calendar month representing the principal usage for the monthly meter reading.

COST RESPONSIBILITY

The customer shall be responsible for the payment of any tax or assessment levied by any jurisdiction related to the acquisition, delivery or use of delivered gas.

LOST AND UNACCOUNTED-FOR GAS

The amount of gas retained by the Company shall be a percentage equal to the percentage of lost and unaccounted-for gas experienced in the Company's sales services during the billing month.

ISSUED: September 27, 2002

EFFECTIVE: For meter readings on and after September 30, 2002

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition

Firm Commercial and Industrial Delivery Service – Rate Schedule No. 2A (Continued)

GROSS RECEIPTS TAX SURCHARGE

Amounts billed to customers shall include a surcharge to reflect any increase or decrease in the effective gross receipts tax rate from the effective gross receipts tax rate in effect at the time the sales agreement became effective for service. The surcharge factor shall be computed as follows where R represents the decimal equivalent of the changed rate and E represents the existing gross receipts tax rate.

$$\text{Surcharge Factor} = (R - E) / (1 - R)$$

Such surcharge factor or any subsequently revised factor shall become effective along with the billing of revenues to which the changed gross receipts tax rate first applies. The amount of such charge shall be shown separately on bills rendered to customers.

SPECIAL PROVISION - UNMETERED GAS FOR LIGHTING

- A. Unmetered gas delivery service is available under this schedule for outdoor gas lights installed on the Company's side (upstream) of the meter on or before September 29, 1999, provided:
1. The lights conform with the Company's General Service Provisions; and,
 2. The posts and lamps are owned by and installed and maintained at the expense of the customer or property owner.
- B. The monthly gas consumption of the light or lights used in each installation shall be determined by multiplying the aggregate rated hourly input capacity of the light(s) by 730 hours, adjusted to reflect hours of use if applicable, and converting the product (rounded to the nearest 100 cubic feet) to therms which shall be added to the metered usage and the total billed at the rates contained herein.
- C. Where the customer does not use metered gas for other purposes under this schedule, unmetered gas used for lighting shall be billed as provided under the Special Provision – Unmetered Gas For Lighting of Rate Schedule No. 2.

GENERAL SERVICE PROVISIONS

Except as otherwise specifically provided herein, the application of this schedule is subject to the General Service Provisions of the Company as they may be in effect from time to time, and as filed with the Public Service Commission.

ISSUED: September 27, 2002

EFFECTIVE: For meter readings on and after September 30, 2002

Adrian P. Chapman - Vice President, Regulatory Affairs & Energy Acquisition